IN THE MATTER OF THE APPLICATION OF BLACK HAWK RESOURCES TO DRILL AN EAGLE GAS TEST WELL AT A LOCATION 700 FWL AND 1600 FNL OF SECTION 8, T27N-R17E, CHOUTEAU COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22-702.

ORDER NO. 1-2001

Docket No. 1-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The geologic evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Black Hawk Resources is authorized to drill an Eagle gas test well at a location 700 FWL and 1600 FNL of Section 8, T27N-R17E, Chouteau County, Montana, with a 75 foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

BOARD ORDER NO. 1-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF BLACK HAWK RESOURCES TO DRILL A SECOND EAGLE GAS TEST WELL AT A LOCATION 2181 FWL AND 145 FSL OF SECTION 12, T27N-R16E, CHOUTEAU COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702.

Docket No. 2-2001

ORDER NO. 2-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The geologic evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Black Hawk Resources is authorized to drill a second Eagle gas test well at a location 2181 FWL and 145 FSL of Section 12, T27N-R16E, Chouteau County, Montana, with a 75 foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

BOARD ORDER NO. 2-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF NEXEN OIL AND GAS U.S.A., INC. TO DRILL AND COMPLETE FIVE ADDITIONAL WATER INJECTION WELLS INTO THE NISKU FORMATION IN THE FLAT LAKE NISKU UNIT IN SHERIDAN COUNTY, MONTANA.

ORDER NO. 3-2001

Docket No. 4-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Applicant proposes to drill and complete the following described wells as water injection wells into the Nisku Formation underlying the Flat Lake Nisku Unit approved by Board Order 112-2000:

WELL	FOOTAGES	SECTION, TOWNSHIP, RANGE
FLNU WIW #5	660 FEL, 660 FSL	Section 15, T37N-R57E
FLNU WIW #6	2000 FEL, 650 FSL	Section 11, T37N-R57E
FLNU WIW #7	400 FEL, 1150 FNL	Section 15, T37N-R57E
FLNU WIW #8	2500 FWL, 500 FSL	Section 2, T37N-R57E
FLNU WIW #9	1350 FEL, 1300 FSL	Section 5, T37N-R57E

- 3. The area landowners appeared and expressed their concerns that the proposed lines to the water injection wells could affect water wells in the area. Applicant agreed to alter the location of its proposed lines to meet the landowners concerns and this order is entered with the understanding that this will be done.
- 4. Granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that applicant is authorized to drill and complete the water injection wells into the Nisku Formation described in Paragraph 2 of the Findings of Fact, with the following stipulations:

- 1. A cement bond log must be run on the longstring casing.
- 2. A successful mechanical integrity test must be performed on each well prior to injecting.

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IT IS FURTHER ORDERED that staff monitor the location of the proposed lines leading to these water injection wells to assure that the area landowners' concerns are satisfied.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
TTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF NEXEN OIL AND GAS U.S.A., INC. TO TEMPORARILY SUSPEND PAYMENT OF WELL PROCEEDS FROM THE WFLNU-WIW 1 WELL IN SECTION 14, T37N-R57E, SHERIDAN COUNTY, MONTANA. [FLAT LAKE NISKU UNIT]

ORDER NO. 4-2001

Docket No. 5-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The subject well was initially drilled as an injection well but was completed as a commercial oil well in the Nisku Formation. This discovery indicates that the allocation parameters established in the Plan of Unit Operations for the Flat Lake Nisku Unit may need to be adjusted.
- 3. Granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that payments of well proceeds from the WFLNU-WIW 1 well in the NWNW of Section 14, T37N-R57E, Sheridan County, Montana, are suspended until further order of the Board.

IT IS FURTHER ORDERED that the Board will hold a hearing on April 5, 2001, for the purpose of determining the manner in which secondary parameters for the Flat Lake Nisku Unit should be amended and to declare that amendment of the Unit Plan of Operation is not subject to approval under provisions of MCA 82-11-207.

BOARD ORDER NO. 4-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	,
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	_

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. TO DESIGNATE THE N½ OF SECTION 16, T30N-R45E, VALLEY COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE NISKU FORMATION AND TO DESIGNATE THE KATHERINE HAWKINS #1-16 HZ WELL AS THE PERMITTED WELL FOR SAID SPACING UNIT. [MIDFORK FIELD]

ORDER NO. 5-2001

Docket No. 8-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the N½ of Section 16, T30N-R45E, Valley County, Montana, is designated as a permanent spacing unit for production of oil and associated natural gas from the Nisku Formation.

IT IS FURTHER ORDERED that the Katherine Hawkins #1-16 HZ well is designated as the permitted well for said spacing unit.

BOARD ORDER NO. 5-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

David Ballard, Chairman Denzil Young, Vice-Chairman George Galuska, Board Member Jack King, Board Member Allen Kolstad, Board Member Stanley Lund, Board Member Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. TO DESIGNATE THE N½ OF SECTION 3, T30N-R44E, VALLEY COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE MADISON FORMATION AND TO DESIGNATE THE TIESZEN-TOEWS #3 WELL AS THE PERMITTED WELL FOR SAID SPACING UNIT. [LUSTRE FIELD]

ORDER NO. 6-2001

Docket No. 9-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the $N\frac{1}{2}$ of Section 3, T30N-R44E, Valley County, Montana, is designated as a permanent spacing unit for production of oil and associated natural gas from the Madison Formation.

IT IS FURTHER ORDERED that the Tieszen-Toews #3 well is designated as the permitted well for said spacing unit.

BOARD ORDER NO. 6-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF J. BURNS BROWN OPERATING COMPANY TO DRILL AND PRODUCE AN ADDITIONAL EAGLE GAS WELL IN SECTION 22, T32N-R18E, BLAINE COUNTY, MONTANA, AT A LOCATION 2640 FNL AND 2640 FWL OF SAID SECTION WITH A 300 FOOT TOLERANCE FOR TOPOGRAPHIC REASONS AS AN EXCEPTION TO BOARD ORDERS 17-67, 10-70, 13-75, 48-79 AND 34-86. [TIGER RIDGE FIELD]

ORDER NO. 7-2001

Docket No. 10-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that J. Burns Brown Operating Company is authorized to drill and produce an additional Eagle gas well at a location 2640 FNL and 2640 FWL of Section 22, T32N-R18E, Blaine County, Montana, with a 300 foot tolerance for topographic reasons as an exception to Board Orders 17-67, 10-70, 13-75, 48-79 and 34-86.

BOARD ORDER NO. 7-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Danzil Young Vice Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF J. BURNS BROWN OPERATING COMPANY TO PRODUCE ITS GRAHAM 1-32 WELL AS THE SECOND EAGLE GAS WELL IN SECTION 32, T33N-R15E, HILL COUNTY, MONTANA, AS AN EXCEPTION TO BOARD ORDER 22-78 WHICH DELINEATED AND ESTABLISHED FIELD RULES FOR THE BADLANDS FIELD.

ORDER NO. 8-2001

Docket No. 11-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that J. Burns Brown Operating Company is authorized to produce its Graham 1-32 well as a second Eagle gas well in Section 32, T33N-R15E, Hill County, Montana, as an exception to the Badlands Eagle Gas Field rules established by Board Order 22-78.

BOARD ORDER NO. 8-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Elaina Mitchall Board Mambar
	Elaine Mitchell, Board Member
Tarri H Parrigo Evacutiva Sacratary	

IN THE MATTER OF THE APPLICATION OF ENCORE

OPERATING, L.P. TO CERTIFY ITS CEDAR CREEK

ANTICLINE UNITS 8A AND 8B WITHIN THE LITTLE

BEAVER EAST FIELD AS AN EXPANDED ENHANCED

RECOVERY PROJECT AND TO CERTIFY THE PRODUCTION

DECLINE RATES USED TO CALCULATE THE INCREMENTAL

PRODUCTION OF SAID UNIT.

Docket No. 12-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The lands within Units 8A and 8B of the Little Beaver East Field in Fallon County, Montana, are described as follows:

Township 5N-Range 61E
As to depths below 2000 feet beneath the surface

Section 27: W½
Section 28: E½NW¼, E½
Section 33: E½
Section 34: All
Section 35: All (Lots 1, 2, 3 and 4)

Township 4N-R62E

As to depths below 2000 feet beneath the surface

Section 5: All (Lots 1, 2, 3, 4, 5, SW¹/₄) Section 6: All (Lots 1, 2, 3, 4, S¹/₂) Section 7: E¹/₂ Section 8: All (Lots 1, 2, 3, 4 W¹/₂)

Section 17: All (Lots 1, 2, 3, 4, W½)

BOARD ORDER NO. 9-2001

Terri H. Perrigo, Executive Secretary

3. Granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that applicant's Cedar Creek Anticline Units 8A and 8B within the Little Beaver East Field are designated as an expanded enhanced recovery project.

IT IS FURTHER ORDERED that the production forecast for said expanded enhanced recovery project is established as set forth in the exhibit attached hereto with a specific forecast through December of 2020. Staff is directed to prepare the appropriate certification to the Department of Revenue.

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
ATTES T:	Stanley Lund, Board Member
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF ENCORE OPERATING, L.P. TO CERTIFY ITS CEDAR CREEK ANTICLINE UNITS 8A AND 8B WITHIN THE LITTLE BEAVER FIELD AS AN EXPANDED ENHANCED RECOVERY PROJECT AND TO CERTIFY THE PRODUCTION DECLINE RATES USED TO CALCULA TE INCREMENTAL PRODUCTION FROM SAID UNITS.

ORDER NO. 10-2001

Docket No. 13-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
 - 2. The lands within the units in Fallon County, Montana, are described as follows:

Township 5N-Range 61E

As to depths below 2000 feet beneath the surface

Section 29: All

Section 30: All

Section 31: All

Section 32: All

Section 33: W1/2

Township 5N-Range 60E

As to depths below 2000 feet below the surface

Section 25: E¹/₂

Section 36: E½

Township 4N-Range 61E

As to depths below 2000 feet beneath the surface

Section 1: All (Lots 1, 2, 3, 4, $S\frac{1}{2}$)

Section 2: All (Lots 1, 2, 3, 4, S½)

Section 3: Lots 1, 2, 3, SE¹/₄

Section 10: N½NE¼, SE¼NE¼, NE¼SE¼

Section 11: All

Section 12: All

Section 13: All

Section 14: E½NW¼, E½

Section 23: NE¹/₄NE¹/₄

Section 24: N¹/₂, N¹/₂SW¹/₄, SE¹/₄SW¹/₄, SE¹/₄

Section 25: N¹/₂NE¹/₄, SE¹/₄NE¹/₄

Township 4N-Range 62E

As to depths below 2000 feet beneath the surface

Section 7: W½
Section 18: All
Section 19: All

Section 20: All (Lots 1, 2, 3, 4, W½) Section 29: All (Lots 1, 2, 3, 4, W½) Section 30: N½, NE¼SW¼, SE¼

Section 31: N¹/₂NE¹/₄, SE¹/₄NE¹/₄

Section 32: Lots 1, 2, 3, 4, NW¹/₄, N¹/₂SW¹/₄, SE¹/₄SW¹/₄

3. Granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that applicant's Cedar Creek Anticline Units 8A and 8B within the Little Beaver Field as described in Paragraph 2 of the Findings of Fact are certified as an expanded enhanced recovery project.

IT IS FURTHER ORDERED that the production forecast for said expanded enhanced recovery project is established as set forth in the exhibit attached hereto with a specific forecast for each month through December of 2020. Staff is directed to prepare the appropriate certification to the Department of Revenue.

BOARD OF OIL AND GAS CONSERVATION

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	OF THE STATE OF MONTANA
	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
ATTEST:	Stanley Lund, Board Member
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secre	etary

IN THE MATTER OF THE APPLICATION OF ENCORE OPERATING, L.P. TO CERTIFY THE SOUTH PINE AREA IN DAWSON AND PRAIRIE COUNTIES, MONTANA, AS AN EXPANDED ENHANCED RECOVERY PROJECT AND TO CERTIFY THE PRODUCTION DECLINE RATES USED TO CALCULATE INCREMENTAL PRODUCTION IN THE PROJECT AREA.

ORDER NO. 11-2001

Docket No. 14-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The proposed expanded enhanced recovery project consists of the following described lands in Dawson and Prairie Counties, Montana:

Township 12N-Range 56E

Section 24: N¹/₂, SE¹/₄

Section 25: E½

Township 12N-Range 57E

Section 16: SW1/4SW1/4

Section 17: S½NW¼, SW¼NE¼, S½

Section 18: S½N½, S½

Section 19: All

Section 20: All

Section 21: W¹/₂, SW¹/₄SE¹/₄

Section 27: SW1/4SW1/4

Section 28: NW¹/₄, S¹/₂, S¹/₂NE¹/₄, NW¹/₄NE¹/₄

Section 29: All

Section 30: All

Section 31: All

Section 32: All

Section 33: All

Section 34: NW¹/₄, S¹/₂, SW¹/₄NE¹/₄

Section 35: S½SW¼

Township 11N-Range 57E

Section 1: S½NW¼, SW¼, W½SE¼, SE¼SE¼

Section 2: All (Lots 1, 2, 3, 4, S½N½, S½)

Section 3: All (Lots 1, 2, 3, 4, S½N½, S½)

Section 4: All (Lots 1, 2, 3, 4, S½N½, S½)

Section 5: All (Lots 1, 2, 3, 4, S½N½, S½)

Section 6: E ½ (Lots 1, 2, S½NE¼, SE¼)

Section 8: All Section 9: All Section 10: All Section 11: All Section 12: All Section 13: All Section 14: All Section 15: All Section 16: All Section 17: E½ Section 21: All Section 22: All Section 23: All Section 24: All Section 25: All Section 26: All Section 27: All Section 28: NE¹/₄ Section 34: NE¹/₄ Section 35: N¹/₂, SE¹/₄ Section 36: W¹/₂, N¹/₂NE¹/₄

3. Granting the application in the manner hereinafter set forth will serve to protect correlative

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the South Pine Area in Dawson and Prairie Counties, Montana, is designated as an expanded enhanced recovery project.

IT IS FURTHER ORDERED that the production decline rate for said expanded enhanced recovery project is established as set forth in the exhibit attached hereto with a specific forecast for each month through December of 2020. Staff is directed to prepare the appropriate certification to the Department of Revenue.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

rights and be in the interest of conservation of oil and gas in the State of Montana.

David Ballard, Chairman	Allen Kolstad, Board Member
Denzil Young, Vice-Chairman	Stanley Lund, Board Member
George Galuska, Board Member	Elaine Mitchell, Board Member
Jack King, Board Member	ATTEST:
-	Terri H. Perrigo, Executive Secretary

IN THE MATTER OF THE APPLICATION OF ENCORE OPERATING, L.P. TO CERTIFY THE CABIN CREEK UNIT IN FALLON COUNTY, MONTANA, AS AN EXPANDED ENHANCED RECOVERY PROJECT EFFECTIVE AS OF NOVEMBER 1, 2000, AND CERTIFY THE PRODUCTION DECLINERATE USED TO CALCULATE INCREMENTAL PRODUCTION IN THE PROJECT AREA.

ORDER NO. 12-2001

Docket No. 15-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The proposed Cabin Creek Unit expanded enhanced recovery project is in Fallon County, Montana, and consists of the following described lands:

Township 11N-Range 58E Section 31: W½, SW¼SE¼ Township 11N-Range 57E

Section 36: S½NE¾, SE¼ Township 10N-Range 58E

Section 5: SW1/4NW1/4, SW1/4, SW1/4SE1/4

Section 6: All Section 7: All

Section 8: W¹/₂, NW¹/₄NE¹/₄, S¹/₂NE¹/₄, SE¹/₄

Section 9: W½SW¼
Section 16: W½

Section 17: All

Section 18: All

Section 19: N½, SE¼, N½SW¼, SE¼SW¼

Section 20: All

Section 21: W½, NW¼NE¼, S½NE¼, SE¼

Section 22: SW¹/₄SW¹/₄

Section 27: W¹/₂NW¹/₄, SW¹/₄

Section 28: All

Section 29: All

Section 32: All

Section 33: All

Section 34: W½, SW¼NE¼, W½SE¼

Township 10N-Range 57E

Section 1: Lots 1, 2, S½NE¼, SE¼

Section 12: E½
Section 13: E½

Township 9N-Range 58E

Section 3: Lots 2, 3, 4, S½N½, S½

Section 4: All (Lots 1, 2, 3, 4, S½N½, S½) Section 5: Lots 1, 2, 3, 4, S½N½, NE¾SW¼, SE¾

Section 9: $N^{1}/2NW^{1}/4$, $SE^{1}/4NW^{1}/4$, $NE^{1}/4$

Section 10: N¹/₂

3. Granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the Cabin Creek Unit in Fallon County, Montana, is certified as an expanded enhanced recovery project effective as of November 1, 2000.

IT IS FURTHER ORDERED that the production decline rate for said expanded enhanced recovery project is established as set forth in the exhibit attached hereto with a specific forecast for each month through December of 2020. Staff is directed to prepare the appropriate certification to the Department of Revenue.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

David Ballard, Chairman	Allen Kolstad, Board Member
Denzil Young, Vice-Chairman	Stanley Lund, Board Member
George Galuska, Board Member	Elaine Mitchell, Board Member
Jack King, Board Member	ATTEST:
	Terri H. Perrigo, Executive Secretary

ORDER NO. 13-2001

IN THE MATTER OF THE APPLICATION OF ENCORE OPERATING, L.P. TO CERTIFY THE NORTH PINE AREA IN DAWSON AND PRAIRIE COUNTIES, MONTANA, AS AN EXPANDED ENHANCED RECOVERY PROJECT EFFECTIVE AS OF NOVEMBER 1, 2000, AND TO DETERMINE AND CERTIFY THE PRODUCTION DECLINE RATES USED TO CALCULATE INCREMENTAL PRODUCTION IN THE PROJECT AREA.

Docket No. 16-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The proposed North Pine expanded enhanced recovery project area consists of the following described lands in Dawson and Prairie Counties, Montana:

Township 13N-Range 55E

Section 11: All

Section 12: All

Section 13: All

Section 14: NE¹/₄, N¹/₂SE¹/₄, SE¹/₄SE¹/₄

Section 24: N¹/₂, SE¹/₄

Section 25: NE¹/₄

Township 13N-Range 56E

Section 7: Lots 3, 4, E½SW¼, W½SE¼

Section 17: SW¹/₄NW¹/₄, SW¹/₄, SW¹/₄SE¹/₄

Section 18: Lots 1, 2, 3, 4, E½W½, W½E½, SE¼NE¼, E½SE¼

Section 19: All (Lots 1, 2, 3, 4, E½W½, E½)

Section 20: All

Section 21: SW¹/₄

Section 28: W¹/₂, W¹/₂E¹/₂

Section 29: All

Section 30: All (Lots 1, 2, 3, 4, E¹/₂W¹/₂, E¹/₂)

Section 31: E½

Section 32: All

Section 33: NW¹/₄, S¹/₂, S¹/₂NE¹/₄, NW¹/₄NE¹/₄

Section 34: S½NW¼, SW¼, W½SE¼, SE¼SE¼

Township 12N-Range 56E

Section 1: All (Lots 1-12, S½)

Section 2: All (Lots 1-12, S½)

Section 3: E ½ (Lots 1, 2, 7, 8, 9, 10, SE¼)

Section 10: NE¼
Section 11: All
Section 12: W½, W½E½, NE¼NE¼
Section 13: W½, S½NE¼, SE¼
Section 14: N½

3. Granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the North Pine Area in Dawson and Prairie Counties, Montana, as described in Paragraph 2 of the Findings of Fact is certified as an expanded enhanced recovery project effective as of November 1, 2000.

IT IS FURTHER ORDERED that the production decline rate for said expanded enhanced recovery project is established as set forth in the exhibit attached hereto with a specific forecast for each month through December of 2020. Staff is directed to prepare the appropriate certification to the Department of Revenue.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
	Elaine Mitchell, Board Member
Evacutiva Cogretowy	
rri H. Perrigo. Executive Secretary	

ORDER NO. 14-2001

IN THE MATTER OF THE APPLICATION OF ENCORE OPERATING, L.P. TO CERTIFY THE CORAL CREEK DEEP UNIT AREA IN FALLON COUNTY, MONTANA, AS AN EXPANDED ENHANCED RECOVERY PROJECT EFFECTIVE AS OF NOVEMBER 1, 2000, AND TO DETERMINE AND CERTIFY THE PRODUCTION DECLINE RATES USED TO CALCULATE INCREMENTAL PRODUCTION IN THE PROJECT AREA.

Docket No. 17-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The Coral Creek Deep Unit Area consists of the following described lands in Fallon County, Montana:

Township 7N-Range 60E
Section 31: E½NE¼, NE¼SE¼
Section 32: All
Section 33: All
Section 34: W½, SW¼NE¼, SE¼
Section 35: SW¼SW¼

Township 6N-Range 60E

Section 2: Lot 4, S½NW¼, SW¼

Section 3: All (Lots 1, 2, 3, 4, S½N½, S½)

Section 4: All (Lots 1, 2, 3, 4, S½N½, S½)

Section 5: Lots 1, 2, 3, 4, SE¹/₄NW¹/₄, S¹/₂NE¹/₄, NE¹/₄SW¹/₄, SE¹/₄

Section 8: N¹/₂NE¹/₄, SE¹/₄NE¹/₄

Section 9: All

Section 10: All

Section 11: W¹/₂, W¹/₂NE¹/₄, SE¹/₄

Section 12: SW¹/₄SW¹/₄

Section 13: NW¹/₄NW¹/₄

Section 14: N¹/₂N¹/₂, S¹/₂NW¹/₄, W¹/₂SW¹/₄

Section 15: All

Section 16: NE¹/₄NW¹/₄, NE¹/₄, E¹/₂SE¹/₄

Section 22: N¹/₂N¹/₂ Section 23: NW¹/₄NW¹/₄ 3. Granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the Coral Creek Deep Unit Area in Fallon County, Montana is certified as an expanded enhanced recovery project effective as of November 1, 2000.

IT IS FURTHER ORDERED that the production forecast for said expanded enhanced recovery project is established as set forth in the exhibit attached hereto with a specific forecast for each month through December of 2020. Staff is directed to prepare the appropriate certification to the Department of Revenue.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF ENCORE OPERATING, L.P. TO CERTIFY THE PENNEL UNIT AREA FALLON COUNTY, MONTANA, AS AN EXPANDED ENHANCED RECOVERY PROJECT EFFECTIVE AS OF NOVEMBER 1, 2000, AND TO CERTIFY THE PRODUCTION DECLINE RATES USED TO CALCULATE INCREMENTAL PRODUCTION IN THE PROJECT AREA.

ORDER NO. 15-2001

Docket No. 18-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all part ies were afforded opportunity to present evidence, oral and documentary.
 - 2. The Pennel Unit project area consists of the following lands in Fallon County, Montana:

Township 8N-Range 59E

Section 1: W¹/₂SW¹/₄, SE¹/₄SW¹/₄

Section 2: S½

Section 3: S½, SW¼NW¼, Lot 4

Section 4: All (Lots 1, 2, 3, 4, S½N½, S½)

Section 5: Lots 1, 2, 3, S½NE¾, E½SE¾

Section 9: N½, E½SW¼, SE¼

Section 10: All

Section 11: All

Section 12: All

Section 13: All

Section 14: All

Section 15: All

Section 16: NE¹/₄, NE¹/₄SE¹/₄

Section 22: N½N½, SE¼NW¼, S½NE¼, N½SE¼, SE¼SE¼

Section 23: All

Section 24: All

Section 25: All

Section 26: N¹/₂, N¹/₂S¹/₂, SE¹/₄SW¹/₄, S¹/₂SE¹/₄

Section 27: NE¹/₄NE¹/₄

Section 35: N¹/₂NE¹/₄, SE¹/₄NE¹/₄

Section 36: N¹/₂, N¹/₂S¹/₂, SE¹/₄SW¹/₄, S¹/₂SE¹/₄

Township 8N-Range 60E

Section 7: Lots 1, 2, 3, 4, SE¹/₄NW¹/₄, E¹/₂SW¹/₄, W¹/₂SE¹/₄, SE¹/₄SE¹/₄ Section 17: W¹/₂W¹/₂, SE¹/₄NW¹/₄, E¹/₂SW¹/₄, W¹/₂SE¹/₄, SE¹/₄SE¹/₄

Section 18: All (Lots 1, 2, 3, 4, $E^{1/2}W^{1/2}$, $E^{1/2}$)

Section 19: All (Lots 1, 2, 3, 4, E½W½, E½)

Section 20: W¹/₂, SE¹/₄

Section 21: W¹/₂W¹/₂, E¹/₂SW¹/₄

Section 28: W½

Section 29: All

Section 30: All (Lots 1, 2, 3, 4, E½W½, E½)

Section 31: All (Lots 1, 2, 3, 4, E½W½, E½)

Section 32: All

Section 33: All

Township 7N-R59E

Section 1: All (Lots 1, 2, 3, 4, S½N½, S½) Section 2: Lots 1, 2, SE¼NE¼ Section 12: E½NW¼, E½

Township 7N-R60E

Section 4: Lots 3, 4, SW¹/₄

Section 5: All (Lots 1, 2, 3, 4, S½)

Section 6: All (Lots 1, 2, 3, 4, 5, 6, E½SW¼, SE¼)

Section 7: All (Lots 1, 2, 3, 4, E½W½, E½)

Section 8: All

Section 9: W¹/₂, W¹/₂NE¹/₄, S¹/₂SE¹/₄

Section 15: W½, W½E½, E½SE¼

Section 16: All

Section 17: All

Section 18: All (Lots 1, 2, 3, 4, E¹/₂W¹/₂, E¹/₂)

Section 19: Lots 1, 2, 3, E¹/₂W¹/₂, E¹/₂

Section 20: All

Section 21: All

Section 22: All

Section 23: W¹/₂NW¹/₄

Section 26: All

Section 27: All

Section 28: All

Section 29: All

Section 30: NE¹/₄NW¹/₄, NE¹/₄, N¹/₂SE¹/₄, SE¹/₄SE¹/₄

3. Granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the Pennel Unit area in Fallon County, Montana as described in Paragraph 2 of the Findings of Fact is certified as an expanded enhanced recovery project effective as of November 1, 2000.

IT IS FURTHER ORDERED that the production forecast for the Pennel Unit expanded enhanced recovery project is established as set forth in the exhibit attached hereto with a specific forecast for each month through December of 2020. Staff is directed to prepare the appropriate certification to the Department of Revenue.

BOARD ORDER 15-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF MOUNTAIN PACIFIC GENERAL, INC. TO AMEND THE HARDPAN FIELD RULES ESTABLISHED BY BOARD ORDERS 145-81 AND 131-82 TO ALLOW FOUR WELLS PER GOVERNMENTAL SECTION FOR ALL PRODUCING FORMATIONS FROM THE SURFACE TO THE BASE OF THE DAKOTA FORMATION.

ORDER NO. 16-2001

Docket No. 19-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the Hardpan Field rules established by Board Orders 145-81 and 131-82 are amended to allow four wells per governmental section for all producing formations from the surface to the base of the Dakota Formation with said wells being spaced not closer than 1200 feet between wells and not closer than 660 feet to the section line with a 75 foot tolerance for topographic reasons only.

BOARD ORDER NO. 16-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
ATTEST:	Stanley Lund, Board Member
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF MOUNTAIN PACIFIC GENERAL, INC. TO ENLARGE THE GALATA FIELD ESTABLISHED BY BOARD ORDERS 21-84, 41-85 AND 76-85 TO INCLUDE SECTIONS 32 AND 33, T32N-R3E, TOOLE COUNTY, MONTANA, AND TO AMEND FIELD RULES TO ALLOW FOUR WELLS PER GOVERNMENTAL SECTION WITH SAID WELLS TO BE SPACED NOT CLOSER THAN 1200 FEET BETWEEN WELLS AND NOT CLOSER THAN 660 FEET TO THE SECTION LINE WITH A 75 FOOT TOLERANCE.

ORDER NO. 18-2001

Docket No. 23-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The request to enlarge Galata Field by adding Sections 32 and 33, T32N-R3E, Toole County, Montana, was withdrawn because said sections are included in the East Devon Field.
- 3. The evidence indicates that granting the application as hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the Galata Field rules established by Board Orders 21-84, 41-85 and 76-85 are amended to allow four wells per governmental section with said wells to be spaced not closer than 1200 feet between wells and not closer than 660 feet to the section line with a 75 foot tolerance for topographic reasons.

BOARD ORDER NO. 18-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Lock Vine Decad Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF MOUNTAIN PACIFIC GENERAL, INC. TO ENLARGE THE EAST TIBER FIELD ESTABLISHED BY BOARD ORDER 21-84 TO INCLUDE SECTIONS 12, 13, 14 AND 15, T30E, R2E, TOOLE COUNTY, MONTANA, AND TO ALLOW FOUR WELLS PER GOVERNMENTAL SECTION.

ORDER NO. 17-2001

Docket No. 21-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the East Tiber Field established by Board Order 21-84 is enlarged to include Sections 12, 13, 14 and 15, T30N-R2E, Toole County, Montana.

IT IS FURTHER ORDERED that the East Tiber Field rules are amended to allow four Bow Island gas wells per governmental section with said wells to be spaced not closer than 1200 feet to another producing well and not closer than 660 feet to the section line with a 75 foot surface tolerance allowed for topographic reasons.

BOARD ORDER NO. 17-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF CHESAPEAKE OPERATING, INC. TO DRILL AN OIL AND GAS WELL TO THE RED RIVER FORMATION AT A LOCATION 660 FEL AND 440 FSL OF SECTION 16, T26N-R55E, RICHLAND COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702.

ORDER NO. 19-2001

Docket No. 25-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place, testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The geological and geophysical evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana. The Board notes that applicant testified that, should its proposed well be successfully completed, it would not oppose offset relief to the mineral owners in the NE of Section 21, T26N-R55E, Richland County, Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Chesapeake Operating, Inc. is authorized to drill an oil and gas well to the Red River Formation at a location 660 FEL and 440 FSL of Section 16, T26N-R55E, Richland County, Montana, as an exception to A.R.M. 36.22.702.

IT IS FURTHER ORDERED that an application for permanent spacing will be made within ninety (90) days of a successful well completion.

BOARD ORDER NO. 19-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF CHESAPEAKE OPERATING, INC. TO DRILL A WELL TO THE RED RIVER FORMATION AT A LOCATION 750 FNL AND 330 FEL OF SECTION 6, T25N-R57E, RICHLAND COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702.

ORDER NO. 20-2001

Docket No. 26-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Through inadvertence, the location of the requested well was wrongly described as being in Section 6 of T26N-R57E when in reality it is in Section 6 of T25N-R57E, Richland County, Montana. Therefore, the notice required by Section 82-11-141, MCA was not given and this Board is thus without authority to enter an order on this matter at this time. However, at the applicant's request, the Board heard the applicant's evidence in support of this application and determined that the geological evidence presented by applicant, if uncontested, would justify authorizing a location 750 FNL and 440 FEL of Section 6, T25N-R57E, Richland County, Montana. The Board's next regularly scheduled hearing date is April 5, 2001, and applicant has rig commitments before that date.
- 2. Under these circumstances, the Board determines that conditionally granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Chesapeake Operating, Inc. re-advertise notice of this application in accordance with the provisions of Section 82-11-141 (4), MCA. Said notice shall state that the application for the requested location shall be approved at a location 750 FNL and 440 FEL of Section 6, T25N-R57E, Richland County, Montana, unless a protest or request for re-hearing be lodged with the Board's offices in Billings or Helena by 5:00 p.m. on the tenth day following publication of said notice. If the date of publication differs between newspapers, the later date will determine the deadline for filing a protest or requesting a hearing. A protest or request for hearing need not be in writing but must be confirmed in writing within five days of the deadline for making this protest.

IT IS FURTHER ORDERED, that should no request for hearing or protest be lodged in the manner required by this order, the Board's administrator is authorized to allow applicant to drill its well at a location 750 FNL and 440 FEL of Section 6, T25N-R57E, Richland County, Montana, with a topographic tolerance of 50 feet subject to the approval of the Trust Land Management Division of the Department of Natural Resources and Conservation.

IT IS FURTHER ORDERED that applicant must apply for permanent spacing within ninety (90) days of completion of a commercial well.

BOARD ORDER NO. 20-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Elaine Mitchell, Board Member
	Elanie Witchen, Board Weinber

IN THE MATTER OF THE APPLICATION OF PETROLEUM DEVELOPMENT CORPORATION OF NEW MEXICO TO DRILL CERTAIN COAL BED METHANE TEST WELLS IN BIG HORN COUNTY, MONTANA.

ORDER NO. 21-2001

Docket No. 27-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Applicant proposes to drill the following coal bed methane test wells, none of which will be located closer than 330 feet to the boundaries of the governmental quarter quarter section in which the well is located.

WELL NAME	TWP	RNG	SEC	QUAR/QUAR
				-
KD 0739-5-21	7S	39E	21	SWNW
KD 0739-7-21	7S	39E	21	SWNE
KD 0739-9-21	7S	39E	21	NESE
KD 0739-11-21	7S	39E	21	NESW
KD 0739-11-22	7S	39E	22	NESW
KD 0739-13-22	7S	39E	22	SWSW
KD 0739-15-22	7S	39E	22	SWSE
KD 0739-1-28	7S	39E	28	NENE
KD 0739-3-28	7S	39E	28	NENW
KD 0740-5-6	7S	40E	6	SWNW
KD 0740-9-6	7S	40E	6	NESE
KD 0740-5-7	7S	40E	7	SWNW
KD 0740-7-7	7S	40E	7	SWNE
KD 0740-11-7	7S	40E	7	NESW
KD 0740-15-7	7S	40E	7	SWSE
KD 0740-1-18	7S	40E	18	NENE
KD 0740-3-18	7S	40E	18	NENW
KD 0740-5-18	7S	40E	18	SWNW
KD 0640-5-7	6S	40E	7	NENW
KD 0640-7-7	6S	40E	7	SWNE
KD 0640-9-7	6S	40E	7	NESE
KD 0640-11-7	6S	40E	7	NESW
KD 0640-15-7	6S	40E	7	SWSE
KD 0640-1-18	6S	40E	18	NENE
KD 0640-3-18	6S	40E	18	NENW

BOARD ORDER NO. 21-2001

Terri H. Perrigo, Executive Secretary

- 3. The wells authorized are for the purpose of testing only and no commercial production will be allowed.
- 4. Granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Petroleum Development Corporation of New Mexico is authorized to drill the coal bed methane test wells identified in Paragraph 2 of the Findings of Fact.

IT IS FURTHER ORDERED that Petroleum Development Corporation of New Mexico shall fully disclose to this Board and its staff the results of all testing and will cooperate fully with the Board and its staff in their quest to establish suitable ground rules for commercial production of coal bed methane gas in an environmentally responsible manner.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF POWDER RIVER GAS, LLC TO DRILL CERTAIN COAL BED METHANE TEST WELLS IN POWDER RIVER AND BIG HORN COUNTIES, MONTANA.

ORDER NO. 22-2001

Docket No. 28-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Applicant proposes to drill the following coal bed methane test wells at the following locations, none of which will be located closer than 330 feet to the exterior boundaries of the governmental section within which the well is located.

COUNTY	TWP	RNG	SEC	LOCATION	WELL NAME	PROSPECT	TOPO MAP
	•			CASTLE ROCK A	AREA		
Powder River	4S	47E	36	NWNE	#2	Zier	Sonnette
Powder River	4S	47E	36	SWNE	#3	Zier	Sonnette
Powder River	4S	47E	36	NESE	#5	Zier	Sonnette
Powder River	4S	47E	36	NWSE	#6	Zier	Sonnette
Powder River	4S	47E	36	SESW	#7	Zier	Sonnette
Powder River	4S	47E	36	SWSE	#8	Zier	Sonnette
Powder River	4S	47E	36	SESE	#9	Zier	Sonnette
Powder River	5S	47E	1	NENE	#1	Sugar Run	Sonnette
Powder River	5S	47E	1	NWNE	#2	Sugar Run	Sonnette
Powder River	5S	47E	1	SENE	#3	Sugar Run	Sonnette
Powder River	5S	47E	1	SWNE	#4	Sugar Run	Sonnette
Powder River	5S	47E	1	NESE	#5	Sugar Run	Sonnette
Powder River	5S	47E	1	NWSE	#6	Sugar Run	Sonnette
Powder River	5S	47E	12	Lot 3	#7	Sugar Run	Sonnette
Powder River	5S	47E	12	Lot 4	#8	Sugar Run	Sonnette
Powder River	5S	47E	12	Lot 6	#9	Sugar Run	Sonnette
Powder River	5S	48E	7	SWNW	#1	Sonnette	Sonnette
Powder River	5S	48E	7	NWSW	#2	Sonnette	Sonnnette
Powder River	5S	48E	7	NESW	#3	Sonnette	Sonnette
Powder River	5S	48E	7	SWSW	#4	Sonnette	Sonnette
Powder River	5S	48E	7	SESW	#5	Sonnette	Sonnette
Powder River	5S	48E	18	NWNW	#6	Sonnette	Sonnette

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Powder River	5S	48E	18	NENW	#7	Sonnette	Sonnette
Powder River	5S	48E	18	SWNW	#8	Sonnette	Sonnette
Powder River	5S	48E	18	SENW	#9	Sonnette	Sonnette
1 owder River	35	TOL	10	BLITT	" >	Somette	Bonnette
Powder River	6S	48E	18	SENE	#1	Bailey Hill	Phillips Butte
Powder River	6S	48E	18	NESE	#2	Bailey Hill	Phillips Butte
Powder River	6S	48E	18	NWSE	#3	Bailey Hill	Phillips Butte
Powder River	6S	48E	18	SWSE	#4	Bailey Hill	Phillips Butte
Powder River	6S	48E	18	SESE	#5	Bailey Hill	Phillips Butte
Powder River	6S	48E	18	SWNE	#6	Bailey Hill	Phillips Butte
Powder River	6S	48E	17	NWSW	#7	Bailey Hill	Phillips Butte
Powder River	6S	48E	17	NESW	#8	Bailey Hill	Hodsdon Flat
Powder River	6S	48E	17	SWSW	#9	Bailey Hill	Phillips Butte
							•
Powder River	6S	49E	29	NESW	#1	Gay Ranch	Yarger Butte
Powder River	6S	49E	29	NWSW	#2	Gay Ranch	Hodsdon Flat
Powder River	6S	49E	29	SWSW	#3	Gay Ranch	Hodsdon Flat
Powder River	6S	49E	29	SESW	#4	Gay Ranch	Yarger Butte
Powder River	6S	49E	4	SENW	#5	Wilson	Yarger Butte
Powder River	6S	49E	4	SWNW	#6	Wilson	Yarger Butte
Powder River	6S	49E	4	NESW	#7	Wilson	Yarger Butte
Powder River	6S	49E	4	NWSW	#8	Wilson	Yarger Butte
Powder River	6S	49E	4	SWSW	#9	Wilson	Yarger Butte
							<u> </u>
Powder River	5S	49E	16	NENE	#1	North Fork	Esple
Powder River	5S	49E	16	SENE	#2	North Fork	Esple
Powder River	5S	49E	16	SWNE	#3	North Fork	Esple
Powder River	5S	49E	16	SENW	#4	North Fork	Esple
Powder River	5S	49E	16	NESW	#5	North Fork	Esple
Powder River	5S	49E	16	NWSE	#6	North Fork	Esple
Powder River	5S	49E	16	NESE	#7	North Fork	Esple
Powder River	5S	49E	16	SESE	#8	North Fork	Esple
Powder River	5S	49E	16	SWSE	#9	North Fork	Esple
							•
Powder River	4S	49E	29	SWNE	#1	Serviceberry	Esple
Powder River	4S	49E	29	SENW	#2	Serviceberry	Esple
Powder River	4S	49E	29	SWNW	#3	Serviceberry	Esple
Powder River	4S	49E	29	NWSW	#4	Serviceberry	Esple
Powder River	4S	49E	29	NESW	#5	Serviceberry	Esple
Powder River	4S	49E	29	NWSE	#6	Serviceberry	Esple
Powder River	4S	49E	29	SESW	#7	Serviceberry	Esple
Powder River	4S	49E	29	SWSW	#8	Serviceberry	Esple
Powder River	4S	49E	32	NWNW	#9	Serviceberry	Esple
				HALLOW GAS SA		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· r
Powder River	6S	49E	16	SWNENE	#1	Yarger	Yarger Butte
Powder River	6S	49E	36	NWNWSW	#2	Yarger	Yarger Butte
Powder River	5S	47E	36	NWNWSE	#1	Hodsdon	Hodsdon Flat
Powder River	5S	48E	16	SESENW	#1	Pumpkin	Sonnette
Powder River	4S	48E	16	NESW	#1	Knudson	Sonnette
	_						
Powder River	4S	48E	36	NWSESE	#1	Esple	Esple

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Powder River	3S	48E	30	SWSWNE	#1	Leslie	Samuelson Ranch
Powder River	3S	48E	36	NWNWSE	#2	Leslie	Leslie Creek
Powder River	4S	49E	16	NENESW	#2	Esple	Esple
				KIRBY AF	REA		
Big Horn	6S	39E	35	NW	#1	Kirby	Kirby
Big Horn	6S	39E	27	SE	#2	Kirby	Kirby
Big Horn	7S	39E	3	SE	#3	Kirby	Kirby
Big Horn	7S	39E	5	SWNE	#4	Kirby	Kirby
Big Horn	7S	39E	2	SWSE	#5	Kirby	Kirby
Big Horn	7S	40E	25	NWNW	#6	Kirby	Tongue River Dam
Big Horn	7S	40E	35	NESE	#7	Kirby	Tongue River Dam
Big Horn	6S	39E	35	SE	W1	Kirby	Kirby
Big Horn	7S	39E	4	SE	RC #2	Kirby	Kirby
Big Horn	7S	39E	9	W½NE	RC #1	Kirby	Kirby
Big Horn	7S	39E	23	E½NE	HM #1	Kirby	Half Moon Hill
Big Horn	7S	39E	13	SW	FM #5	Kirby	Half Moon Hill
Big Horn	7S	40E	10	SESW	FM #2	Kirby	Tongue River Dam
Big Horn	7S	40E	15	NW	FM #3	Kirby	Tongue River Dam
Big Horn	7S	40E	17	SENE	FM #4	Kirby	Tongue River Dam
Big Horn	7S	40E	22	SESW	BD #1	Kirby	Tongue River Dam
Big Horn	7S	40E	32	NW	LR #1	Kirby	Tongue River Dam
Big Horn	8S	40E	6	NW	LR #2	Kirby	Half Moon Hill
Big Horn	6S	39E	32	SESW	SF #1	Kirby	Kirby

- 3. The wells authorized are for the purpose of testing only and no commercial production will be allowed.
- 4. Granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Powder River Gas, LLC is authorized to drill the coal bed methane test wells identified in Paragraph 2 of the Findings of Fact.

IT IS FURTHER ORDERED that Powder River Gas, LLC shall fully disclose to this Board and its staff the results of all testing and will cooperate fully with the Board and its staff in their quest to establish suitable ground rules for commercial production of coal bed methane gas in an environmentally responsible manner.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

ATTEST:

Terri H. Perrigo, Executive Secretary

David Ballard, Chairman Denzil Young, Vice-Chairman George Galuska, Board Member Jack King, Board Member Allen Kolstad, Board Member Stanley Lund, Board Member

IN THE MATTER OF THE APPLICATION OF BERCO RESOURCES, LLC TO DESIGNATE THE W½ OF SECTION 28, T23N-R57E, RICHLAND COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR THE DUPEROW FORMATION, TO DESIGNATE THE CUNDIFF #1-28 WELL AS THE PERMITTED WELL FOR SAID SPACING UNIT, AND TO COMMINGLE PRODUCTION FROM THE INTERLAKE AND DUPEROW FORMATIONS IN SAID WELL . [PUTNAM AREA]

ORDER NO. 23-2001

Docket No. 29-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the W½ of Section 28, T23N-R57E, Richland County, Montana, is designated as a permanent spacing unit for the Duperow Formation.

IT IS FURTHER ORDERED that the Cundiff #1-28 well is designated as the permitted well for said spacing unit and that production from the Interlake and Duperow formations in said well may be commingled.

BOARD ORDER NO. 23-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
ATTEST:	Stanley Lund, Board Member
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF BERCO RESOURCES, LLC TO COMMINGLE PRODUCTION FROM THE RED RIVER FORMATION WITH PRODUCTION FROM THE NISKU AND DUPEROW FORMATIONS IN ITS BREKKE #A-2 WELL IN THE S½ OF SECTION 1, T33N-R55E, WAKEA FIELD, SHERIDAN COUNTY, MONTANA.

ORDER NO. 24-2001

Docket No. 30-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Berco Resources, LLC is authorized to commingle production from the Red River Formation with production from the Nisku and Duperow formations in its Brekke #A-2 well located in the S½ of Section 1, T33N-R55E, Wakea Field, Sheridan County, Montana.

BOARD ORDER NO. 24-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

David Ballard, Chairman Denzil Young, Vice-Chairman George Galuska, Board Member Jack King, Board Member Allen Kolstad, Board Member Stanley Lund, Board Member ATTEST:

IN THE MATTER OF THE APPLICATION OF LYCO ENERGY CORPORATION TO REMOVE THE SW¼ OF SECTION 36, T25N-R54E, RICHLAND COUNTY, MONTANA, FROM THE SPRING LAKE (BAKKEN) FIELD AND TO CREATE A TEMPORARY SPACING UNIT COMPRISED OF THE SW¼ OF SAID SECTION 36 AND LOTS 1, 2, 3, 4, S ½N½ OF SECTION 5, T24N-R55E, RICHLAND COUNTY, MONTANA, AS A TEMPORARY SPACING UNIT FOR DRILLING A HORIZONTAL WELL TO THE BAKKEN FORMATION.

ORDER NO. 25-2001

Docket No. 31-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the SW¼ of Section 36, T25N-R54E, Richland County, Montana, is removed from the Spring Lake (Bakken) Field established by Board Order 128-2000.

IT IS FURTHER ORDERED that the SW $\frac{1}{4}$ of Section 36, T25N-R54E and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ of Section 5, T24N-R55E, all in Richland County, Montana, are designated as a temporary spacing unit for the drilling of a horizontal well to the Bakken Formation.

IT IS FURTHER ORDERED that applicant may locate said horizontal well anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof.

IT IS FURTHER ORDERED that application for permanent spacing must be made within ninety (90) days of a successful completion.

BOARD ORDER NO. 25-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF HEADINGTON OIL, LIMITED PARTNERSHIP TO DELINEATE THE W½ OF SECTION 5, T23N-R58E, RICHLAND COUNTY, MONTANA, AS A FIELD FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE STONEWALL FORMATION AND TO ESTABLISH THE NW¼ AND SW¼ OF SAID SECTION 5 AS TWO PERMANENT SPACING UNITS FOR PRODUCTION FROM SAID FORMATION. [BRORSON FIELD]

ORDER NO. 26-2001

Docket No. 32-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, purs uant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the W ½ of Section 5, T23N-R58E, Richland County, Montana, is designated as a field for the production of oil and associated natural gas from the Stonewall Formation.

IT IS FURTHER ORDERED that the NW¼ and the SW¼ of said Section 5 are designated as two permanent spacing units for production of oil and associated natural gas from said formation.

IT IS FURTHER ORDERED that applicant's Dynneson #12X-5 well is designated as the permitted well for production from the Stonewall Formation within the NW¼ of Section 5, T23N-R58E, Richland County, Montana.

BOARD ORDER NO. 26-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
TTEST:	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF HEADINGTON OIL, LIMITED PARTNERSHIP TO PRODUCE OIL AND ASSOCIATED NATURAL GAS FROM THE RATCLIFFE/MISSION CANYON FORMATION THROUGH ITS BAKKEN #32-2 WELL LOCATED IN THE SW¼NE¼ OF SECTION 2, T21N-R58E, RICHLAND COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702. [CRANE FIELD]

ORDER NO. 27-2001

Docket No. 33-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Applicant's Bakken #32-2 well is located substantially closer to the southern boundary of its quarter section than is authorized by A.R.M. 36.22.702.
- 3. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Headington Oil, Limited Partnership is authorized to produce oil and associated natural gas from the Ratcliffe/Mission Canyon Formation through its Bakken #32-2 well in the SW1/4NE1/4 of Section 2, T21N-R58E, Richland County, Montana, as an exception to A.R.M. 36.22.702.

BOARD ORDER NO. 27-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
ATTEST:	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	
	I dissent. The well is closer to the quarter section boundary than the rules allow and applicant did not provide adequate justification for this violation.
	Stanley Lund, Board Member

IN THE MATTER OF THE APPLICATION OF HEADINGTON OIL, LIMITED PARTNERSHIP TO DESIGNATE THE E½ OF SECTION 4, T29N-R58E, AND THE SE¼ OF SECTION 33, T30N-R58E, ROOSEVELT COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE RATCLIFFE FORMATION AND TO DESIGNATE ITS PANASUK #43-4HZ WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN THE PERMANENT SPACING UNIT. [TARGET FIELD]

ORDER NO. 28-2001

Docket No. 34-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the E½ of Section 4, T29N-R58E, and the SE¼ of Section 33, T30N-R58E, Roosevelt County, Montana, are designated as a permanent spacing unit for production of oil and associated natural gas from the Ratcliffe Formation.

IT IS FURTHER ORDERED that applicant's Panasuk #43-4HZ well is designated as the permitted well for production from said formation within the permanent spacing unit.

BOARD ORDER NO. 28-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF HEADINGTON OIL, LIMITED PARTNERSHIP TO DESIGNATE THE N½ OF SECTION 4 AND THE NW¼ OF SECTION 3, T26N-R59E, ROOSEVELT COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE RATCLIFFE FORMATION AND TO DESIGNATE ITS BERRY #11X-4 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN THE PERMANENT SPACING UNIT. [RIPRAP COULEE FIELD]

ORDER NO. 29-2001

Docket No. 35-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the N½ of Section 4 and the NW¼ of Section 3, T26N-R59E, Roosevelt County, Montana, are included in Riprap Coulee Field and designated as a permanent spacing unit for production of oil and associated natural gas from the Ratcliffe Formation.

IT IS FURTHER ORDERED that applicant's Berry #11X-4 well is designated as the permitted well for production from said formation within the permanent spacing unit.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 29-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

David Ballard, Chairman
Denzil Young, Vice-Chairman
George Galuska, Board Member
Jack King, Board Member
Allen Kolstad, Board Member
Stanley Lund, Board Member
Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF HEADINGTON OIL, LIMITED PARTNERSHIP TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF THE N½ OF SECTION 4 AND THE NW¼ OF SECTION 3, T26N-R59E, ROOSEVELT COUNTY, MONTA NA, FOR PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE RATCLIFFE FORMATION. [RIPRAP COULEE FIELD]

ORDER NO. 30-2001

Docket No. 36-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Applicant has successfully completed its Berry #11X-4 well in the permanent spacing unit comprised of the N½ of Section 4 and the NW¼ of Section 3, T26N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Ratcliffe Formation. There are separately owned interests within said spacing unit and those interests have not been voluntarily pooled.
- 3. Granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all interests in the production of oil and associated natural gas from the Ratcliffe Formation in the permanent spacing unit comprised of the $N\frac{1}{2}$ of Section 4 and the $NW\frac{1}{4}$ of Section 3, T26N-R59E, Roosevelt County, Montana, are hereby pooled on the basis of surface acreage.

IT IS FURTHER ORDERED that the non-joinder costs provided by Section 82-11-202 (2), MCA are hereby imposed.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 30-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Ctonlay Lynd Doord Mambon
ATTERIOR	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF XENO, INC. TO DRILL FOUR NATURAL GAS TEST WELLS WITHIN SECTION 9, T35N-R20E, BLAINE COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702.

ORDER NO. 31-2001

Docket No. 37-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At the outset of the hearing, Board member George Galuska recused himself and took no further part in the deliberations concerning this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Xeno, Inc. is authorized to drill four natural gas test wells within Section 9, T35N-R20E, Blaine County, Montana, as an exception to A.R.M. 36.22.702. No exception has been requested for the set back requirements of said rule and none is granted.

BOARD ORDER NO. 31-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	Allen Kelstad, Board Member	
	Allen Kolstad, Board Member	
	Stanley Lund, Board Member	
ATTEST:		

IN THE MATTER OF THE APPLICATION OF XENO, INC. TO DRILL TWO ADDITIONAL WELLS TO TEST FOR NATURAL GAS WITHIN THE S½ OF SECTION 16 AND THE N½ OF SECTION 21, T35N-R19E, BLAINE COUNTY, MONTANA, AS AN EXCEPTION TO BOARD ORDER 58-2000. [SOUTH BATTLE CREEK FIELD]

ORDER NO. 32-2001

Docket No. 38-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Xeno, Inc. is authorized to drill two additional wells to test for natural gas within the S½ of Section 16 and the N½ of Section 21, T35N-R19E, Blaine County, Montana, as an exception to Board Order 58-2000. The first of these wells is to be located 1073 FEL and 2114 FSL of Section 16 with a 75 foot topographic tolerance. The second well may be drilled anywhere within the spacing unit but not closer than 990 feet to the spacing unit boundary with a 75 foot tolerance for topographic reasons.

BOARD ORDER NO. 32-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF XENO, INC. TO DRILL THREE ADDITIONAL WELLS TO TEST FOR THE PRESENCE OF NATURAL GAS WITHIN SECTION 36, T37N-R18E, BLAINE COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702 AND BOARD ORDER 62-93.

ORDER NO. 33-2001

Docket No. 39-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Xeno, Inc. is authorized to drill three additional wells to test for the presence of natural gas within Section 36, T37N-R18E, Blaine County, Montana, as an exception to A.R.M. 36.22.702 and Board Order 62-93. Said wells may be located anywhere within said section but not closer than 990 feet to the section boundary with a 75 foot tolerance for topographic reasons.

BOARD ORDER NO. 33-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

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David Ballard, Chairman
Denzil Young, Vice-Chairman
George Galuska, Board Member
Jack King, Board Member
Allen Kolstad, Board Member
Stanley Lund, Board Member
Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF XENO, INC. TO DRILL THREE ADDITIONAL WELLS TO TEST FOR THE PRESENCE OF NATURAL GAS WITHIN SECTION 28, T35N-R19E, BLAINE COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702 AND BOARD ORDER 62-93.

ORDER NO. 34-2001

Docket No. 40-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Xeno, Inc. is authorized to drill three additional wells to test for the presence of natural gas within Section 28, T35N-R19E, Blaine County, Montana, as an exception to A.R.M. 36.22.702 and Board Order 62-93. Said wells may be located anywhere within said section but not closer than 990 feet to the section boundary with a 75 foot tolerance for topographic reasons.

BOARD ORDER NO. 34-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jose Vina Doord Mamban
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF HOWELL PETROLEUM CORPORATION TO DRILL FIVE FRONTIER FORMATION OIL WELLS AT EXCEPTION LOCATIONS IN SECTION 36, T9S-R23E, CARBON COUNTY, MONTANA. [ELK BASIN FIELD]

ORDER NO. 35-2001

Docket No. 41-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At the outset of the hearing, Board member George Galuska recused himself and took no further part in the deliberations concerning this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Howell Petroleum Corporation is authorized to drill five Frontier Formation oil wells at the exception locations described below in Section 36, T9S-R23E, Carbon County, Montana:

WELL NAME	FEET	FEET
USA #36-2	600 FSL	2500 FEL
USA #36-3	1900 FSL	2100 FWL
USA #36-4	1425 FSL	700 FWL
USA #36-5	2675 FSL	1750 FWL
USA #36-6	1625 FNL	600 FWL

The distances indicated for the well locations are bottom hole footages.

BOARD ORDER NO. 35-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF HOWELL PETROLEUM CORPORATION TO DRILL ELEVEN FRONTIER FORMATION OIL WELLS IN SECTION 34, T9S-R23E, CARBON COUNTY, MONTANA. [ELK BASIN FIELD]

ORDER NO. 36-2001

Docket No. 42-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Howell Petroleum Corporation is authorized to drill eleven Frontier Formation oil wells at the exception locations described below in Section 34, T9S-R23E, Carbon County, Montana:

WELL NAME	FEET	FEET
VVLLL INAIVIL	1	1 L L 1
USA #34-2	500 FSL	2400 FEL
USA #34-3	1600 FSL	1550 FWL
USA #34-4	1900 FSL	2100 FEL
USA #34-5	1650 FSL	2300 FEL
USA #34-6	2600 FSL	2300 FWL
USA #34-7	1700 FNL	2350 FWL
USA #34-8	650 FNL	1800 FWL
USA #34-9	650 FNL	1000 FWL
USA #34-10	1550 FNL	650 FWL
USA #34-11	2300 FSL	800 FWL
USA #34-12	700 FSL	1950 FEL

The distances indicated for the well locations are bottom hole footages.

BOARD ORDER NO. 36-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

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-Chairman
ard Member
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l Member
ard Member
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IN THE MATTER OF THE APPLICATION OF HOWELL PETROLEUM CORPORATION TO DRILL EIGHT FRONTIER FORMATION OIL WELL EXCEPTION LOCATIONS IN SECTION 35, T9S-R23E, CARBON COUNTY, MONTANA. [ELK BASIN FIELD]

ORDER NO. 37-2001

Docket No. 43-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Applicant proposes to drill eight Frontier Formation oil well exception locations for topographic and geologic reasons. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Howell Petroleum Corporation is authorized to drill eight Frontier Formation oil wells in Section 35, T9S-R23E, Carbon County, Montana, at the locations described below:

WELL NAME	FEET	FEET
USA #35-1	1250 FNL	300 FEL
USA #35-2	200 FNL	900 FEL
USA #35-3	900 FNL	2200 FEL
USA #35-4	1500 FNL	2150 FEL
USA #35-5	2250 FNL	2200 FEL
USA #35-6	2250 FNL	1500 FEL
USA #35-7	1550 FNL	1600 FEL
USA #35-8	2225 FNL	400 FEL

The distances indicated for the well locations are bottom hole footages.

BOARD ORDER NO. 37-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	D '1D II 1 CI '
	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Sec	

IN THE MATTER OF THE APPLICATION OF OCEAN ENERGY RESOURCES, INC. TO DRILL ITS KANE #20-11-27-16 WELL TO THE EAGLE FORMATION ANYWHERE WITHIN THE SPACING UNIT COMPRISED OF THE S½ OF SECTION 20, T27N-R16E, CHOUTEAU COUNTY, MONTANA, BUT NOT CLOSER THAN 660 FEET TO THE SPACING UNIT BOUNDARY WITH A 200 FOOT TOPOGRAPHIC TOLERANCE AS AN EXCEPTION TO BOARD ORDER 26-74. [BULLWACKER FIELD]

ORDER NO. 38-2001

Docket No. 50-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Ocean Energy Resources, Inc. is authorized to drill its Kane #20-11-27-16 well to the Eagle Formation at a location 2400 FWL and 1800 FSL of Section 20, T27N-R16E, Chouteau County, Montana.

BOARD ORDER NO. 38-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	Denzii Toung, vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
	Etame Whenen, Board Wellber

IN THE MATTER OF THE APPLICATION OF OCEAN ENERGY RESOURCES, INC. TO DRILL AN ADDITIONAL EAGLE-VIRGELLE FORMATION GAS WELL ANYWHERE WITHIN THE SPACING UNIT COMPRISED OF THE S½ OF SECTION 20, T27N-R16E, CHOUTEAU COUNTY, MONTANA, BUT NOT CLOSER THAN 550 FEET TO THE SPACING UNIT BOUNDARY WITH A 200 FOOT TOPOGRAPHIC TOLERANCE AS AN EXCEPTION TO BOARD ORDER 26-74. [BULLWACKER FIELD]

ORDER NO. 39-2001

Docket No. 51-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Ocean Energy Resources, Inc. is authorized to drill an additional Eagle-Virgelle Formation gas well within the S½ of Section 20, T27N-R16E, Chouteau County, Montana, at a location 1374 FEL of said Section 20 and 2128 FSL of said section.

BOARD ORDER NO. 39-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
TTEST:	

IN THE MATTER OF THE APPLICATION OF OCEAN ENERGY RESOURCES, INC. TO DRILL ITS HENDERSON #20-15-27-17 WELL AT A LOCATION 1018 FSL AND 2516 FEL OF SECTION 20, T27N-R17E, CHOUTEAU COUNTY, MONTANA, AS AN EXCEPTION TO BOARD ORDERS 26-74 AND 49-99. [BULLWACKER FIELD]

ORDER NO. 40-2001

Docket No. 52-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Ocean Energy Resources, Inc. is granted as applied for.

BOARD ORDER NO. 40-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF OCEAN ENERGY RESOURCES, INC. TO DRILL ITS DUNBAR #5-10-27-19 WELL TO THE EAGLE FORMATION AT A LOCATION 1980 FEL AND 2300 FSL OF SECTION 5, T27N-R19E, BLAINE COUNTY, MONTANA, AS AN EXCEPTION TO THE SAWTOOTH MOUNTAIN FIELD RULES ESTABLISHED BY BOARD ORDER 65-85.

ORDER NO. 41-2001

Docket No. 54-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Ocean Energy Resources, Inc. is granted as applied for.

BOARD ORDER NO. 41-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Ctonlay Lynd Doord Mambon
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF OCEAN ENERGY RESOURCES, INC. TO DRILL AN ADDITIONAL EAGLE SAND FORMATION GAS WELL IN THE SE'4 OF SECTION 17, T27N-R19E, BLAINE COUNTY, MONTANA, BUT NOT CLOSER THAN 660 FEET TO THE SPACING UNIT BOUNDARY AS AN EXCEPTION TO BOARD ORDER 65-85 WHICH ESTABLISHED THE SAWTOOTH MOUNTAIN FIELD.

ORDER NO. 42-2001

Docket No. 55-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Ocean Energy Resources, Inc. is authorized to drill an additional Eagle Sand Formation gas well at a location 1914 FEL and 2617 FNL of Section 17, T27N-R19E, Blaine County, Montana, as an exception to the Sawtooth Mountain Field rules established by Board Order 65-85.

BOARD ORDER NO. 42-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF OCEAN ENERGY RESOURCES, INC. TO AMEND THE SAWTOOTH MOUNTAIN FIELD RULES ESTABLISHED BY BOARD ORDER 48-2000 TO PERMIT THE DRILLING OF ITS MOORE #24-8-27-18 WELL AT A LOCATION 754 FEL AND 2518 FNL OF SECTION 24, T27N-R18E, BLAINE COUNTY, MONTANA.

ORDER NO. 43-2001

Docket No. 56-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Ocean Energy Resources, Inc. is granted as applied for.

BOARD ORDER NO. 43-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	Corres Caladas Donal Marakas
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Ctonlay Lynd Doord Marshan
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretar	 y

IN THE MATTER OF THE APPLICATION OF OCEAN ENERGY RESOURCES, INC. TO DRILL ITS US #7-3-27-19 WELL AT A LOCATION 1802 FWL AND 825 FNL OF SECTION 7, T27N-R19E, BLAINE COUNTY, MONTANA, AS AN EXCEPTION TO THE SAWTOOTH MOUNTAIN FIELD RULES ESTABLISHED BY BOARD ORDERS 65-85 AND 45-76.

ORDER NO. 44-2001

Docket No. 57-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Ocean Energy Resources, Inc. is granted as applied for.

BOARD ORDER NO. 44-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF OCEAN ENERGY RESOURCES, INC. TO DRILL ITS MOORE #15-5-27-18 WELL TO THE EAGLE SAND FORMATION AT A LOCATION 326 FWL AND 1827 FNL OF SECTION 15, T27N-R18E, BLAINE COUNTY, MONTANA, AS AN EXCEPTION TO THE SAWTOOTH MOUNTAIN FIELD RULES ESTABLISHED BY BOARD ORDERS 45-76 AND 21-99.

ORDER NO. 45-2001

Docket No. 58-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Applicant bases its request for an exception to the Sawtooth Mountain Field rules on topographic considerations but has failed to present adequate evidence that the topography of the area requires the exception requested.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Docket No. 58-2001 is continued until April 5, 2001, at which time applicant is directed to provide better evidence of the topography of the area and why it requires the location requested.

BOARD ORDER NO. 45-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF OCEAN ENERGY RESOURCES, INC. TO DRILL ITS DANIEL #29-2-32-14 WELL TO THE EAGLE SAND FORMATION AT A LOCATION 660 FNL AND 2100 FEL OF SECTION 29, T32N-R14E, HILL COUNTY, MONTANA, WITH A 75 FOOT TOLERANCE IN ANY DIRECTION FOR TOPOGRAPHIC REASONS AS AN EXCEPTION TO A.R.M. 36.22,702 AND BOARD ORDER 74-2000.

ORDER NO. 46-2001

Docket No. 59-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Ocean Energy Resources, Inc. is granted as applied for.

BOARD ORDER NO. 46-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Ctonlay Lynd Doord Mombon
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DRILL AN EAGLE SAND FORMATION GAS WELL AT A LOCATION 500 FEL AND 1950 FNL OF SECTION 23, T33N-R16E, HILL COUNTY, MONTANA, WITH A 75 FOOT TOLERANCE FOR TOPOGRAPHIC REASONS AS AN EXCEPTION TO A.R.M. 36.22.702.

ORDER NO. 47-2001

Docket No. 60-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 47-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE THE S½ OF SECTION 32, T36N-R16E AND THE N½ OF SECTION 5, T35N-R16E, HILL COUNTY, MONTANA, AS A TEMPORARY SPACING UNIT AND TO AUTHORIZE THE DRILLING OF A GAS WELL TO TEST PROSPECTIVE ZONES AND FORMATIONS FROM THE SURFACE TO THE BASE OF THE SECOND WHITE SPECKS FORMATION AT A LOCATION 1300 FEL AND 100 FSL OF SAID SECTION 32 WITH A 75 FOOT TOLERANCE IN ANY DIRECTION FOR TOPOGRAPHIC REASONS AS AN EXCEPTION TO A.R.M. 36.22.702.

ORDER NO. 48-2001

Docket No. 61-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 48-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE THE S½ OF SECTION 6 AND THE N½ OF SECTION 7, T34N-R19E, BLAINE COUNTY, MONTANA, AS A TEMPORARY SPACING UNIT AND TO AUTHORIZE THE DRILLING OF A GAS WELL TO TEST PROSPECTIVE ZONES AND FORMATIONS FROM THE SURFACE TO THE BASE OF THE SECOND WHITE SPECKS FORMATION AT A LOCATION 1331 FEL AND 444 FNL OF SAID SECTION 7 WITH A 75 FOOT TOLERANCE IN ANY DIRECTION FOR TOPOGRAPHIC REASONS AS AN EXCEPTION TO A.R.M. 36.22,702.

ORDER NO. 49-2001

Docket No. 62-2001

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 49-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	David Danaid, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. TO DETERMINE IF THE WEST CEDAR HILLS UNIT ESTABLISHED BY BOARD ORDER 31-2000 HAS BEEN APPROVED BY THE NECESSARY PERCENTAGE OF PERSONS REQUIRED TO PAY THE COSTS OF UNIT OPERATIONS.

ORDER NO. 50-2001

Docket No. 154-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence presented conclusively shows that the necessary percentage of persons required to pay the cost of Unit operations has approved the West Cedar Hills Unit established by Board Order 31-2000. The agreement between the interested parties providing such consent is effective March 1, 2001.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the West Cedar Hills Unit established by Board Order 31-2000 has been fully approved by those persons who will be required to pay at least 80 percent of the cost of Unit operations.

BOARD ORDER NO. 50-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Elaine Mitchell, Board Member
Геггі Н. Perrigo, Executive Secre	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 3, T25N-R18E, BLAINE COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE ITS ROBINSON-FEDERAL #3-25-18 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 51-2001

Docket No. 207-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all of Section 3, T25N-R18E, Blaine County, Montana, is designated as a permanent spacing unit for production of gas from the Eagle Sand Formation.

IT IS FURTHER ORDERED that the Robinson-Federal #3-25-18 well is designated as the permitted well for production from said formation within said permanent spacing unit.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 51-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Eli Mal II D. IM. I
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 3, T25N-R18E, BLAINE COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 52-2001

Docket No. 208-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 3, T25N-R18E, Blaine County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 52-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE SECTION 9, T33N-R18E, BLAINE COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE FEDERAL #9-33-18 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN THE PERMANENT SPACING UNIT.

ORDER NO. 53-2001

Docket No. 209-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all of Section 9, T33N-R18E, Blaine County, Montana, is designated as a permanent spacing unit for production of gas from the Eagle Sand Formation.

IT IS FURTHER ORDERED that the Federal #9-33-18 well is designated as the permitted well for production from said formation within said permanent spacing unit.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 53-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	G. 1. I. D. IW. I
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 9, T33N-R18E, BLAINE COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 54-2001

Docket No. 210-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 9, T33N-R18E, Blaine County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 54-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 33, T35N-R17E, HILL COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE EAST END COLONY #33-35-17 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN THE PERMANENT SPACING UNIT.

ORDER NO. 55-2001

Docket No. 211-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 55-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Tarri H. Parrigo, Evacutiva Sacratary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 33, T35N-R17E, HILL COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 56-2001

Docket No. 212-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 33, T35N-R17E, Hill County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

BOARD ORDER NO. 56-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 31, T35N-R17E, HILL COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE EAST END COLONY #31-35-17 WELL AND THE EAST END COLONY #31-35-17B WELL AS THE PERMITTED WELLS FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 57-2001

Docket No. 213-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for

BOARD ORDER NO. 57-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

BOARD OF OIL AND GAS CONSERVATION

	OF THE STATE OF MONTANA
	David Ballard, Chairman
	Dangil Voyng Vice Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretar	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 31, T35N-R17E, HILL COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 58-2001

Docket No. 214-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all interests in the permanent spacing unit comprised of Section 31, T35N-R17E, Hill County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage.

IT IS FURTHER ORDERED that the non-joinder costs provided by Section 82-11-202 (2), MCA, are hereby imposed.

BOARD ORDER NO. 58-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Stanley Lund, Board Member
ATTEST.	Elsing Mitchell Doord Mambau
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 27, T34N-R17E, BLAINE COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE HOCKETT-FEDERAL #27-34-17 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 59-2001

Docket No. 215-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Section 27, T34N-R17E, Blaine County, Montana, is designated as a permanent spacing unit for production of gas from the Eagle Sand Formation.

IT IS FURTHER ORDERED that the Hockett-Federal #27-34-17 well is designated as the permitted well for production from said formation within said permanent spacing unit.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 59-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

David Ballard, Chairman
Denzil Young, Vice-Chairman
George Galuska, Board Member
Jack King, Board Member
Allen Kolstad, Board Member
Stanley Lund, Board Member
Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 27, T34N-R17E, BLAINE COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 60-2001

Docket No. 216-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Ga's Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 27, T34N-R17E, Blaine County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 60-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
Terri H. Perrigo, Executive Secretary	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 30, T34N-R18E, BLAINE COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE FEDERAL #30-34-18 WELL AND THE FEDERAL #30-34-18B WELL AS THE PERMITTED WELLS FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 61-2001

Docket No. 217-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 61-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Then Roistad, Board Member
	Stanley Lund, Board Member
ATTEST:	·
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 30, T34N-R18E, BLAINE COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 62-2001

Docket No. 218-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 30, T34N-R18E, Blaine County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 62-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
TTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 29, T34N-R18E, BLAINE COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE FEDERAL #29-34-18 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT AND AUTHORIZING THE DRILLING OF A SECOND WELL IN THE SPACING UNIT IN ACCORDANCE WITH BOARD ORDER 29-2000.

ORDER NO. 63-2001

Docket No. 219-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 63-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 29, T34N-R18E, BLAINE COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 64-2001

Docket No. 220-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 29, T34N-R18E, Blaine County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 64-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 22, T36N-R15E, HILL COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE METZGER-STATE #22-36-15 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 65-2001

Docket No. 221-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 65-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Farri H. Darrigo Evacutiva Sacratary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 22, T36N-R15E, HILL COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 66-2001

Docket No. 222-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 22, T36N-R15E, Hill County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

BOARD ORDER NO. 66-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
TTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 34, T36N-R15E, HILL COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE HILLDALE COLONY #34-36-15 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 67-2001

Docket No. 223-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 67-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

David Ballard, Chairman
Denzil Young, Vice-Chairman
George Galuska, Board Member
Jack King, Board Member
Allen Kolstad, Board Member
Stanley Lund, Board Member
Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 34, T36N-R15E, HILL COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 68-2001

Docket No. 224-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 34, T36N-R15E, Hill County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

BOARD ORDER NO. 68-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 36, T33N-R18E, BLAINE COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE STATE #36-33-18 WELL AND THE STATE #36-33-18B WELL AS THE PERMITTED WELLS FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 69-2001

Docket No. 225-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 69-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Farri H Parrigo Evacutiva Sacratary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 36, T33N-R18E, BLAINE COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 70-2001

Docket No. 226-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 36, T33N-R18E, Blaine County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

BOARD ORDER NO. 70-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 3, T35N-R15E, HILL COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE HILLDALE COLONY #3-35-15 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 71-2001

Docket No. 227-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Section 3, T35N-R15E, Hill County, Montana, is designated as a permanent spacing unit for Eagle Sand Formation gas production.

IT IS FURTHER ORDERED that the Hilldale Colony #3-35-15 well is designated as the permitted well for production from said permanent spacing unit.

BOARD ORDER NO. 71-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

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IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 3, T35N-R15E, HILL COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 72-2001

Docket No. 228-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 3, T35N-R15E, Hill County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

BOARD ORDER NO. 72-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 11, T35N-R15E, HILL COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE WILLOW CREEK-FEDERAL #11-35-15 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 73-2001

Docket No. 229-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 73-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	Delizii Toung, vice Chanman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 11, T35N-R15E, HILL COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 74-2001

Docket No. 230-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 11, T35N-R15E, Hill County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 74-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 15, T34N-R18E, BLAINE COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE HALL #15-34-18 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 75-2001

Docket No. 231-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 75-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Charles I and Decad Maniles
A 1777-7 (177	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 15, T34N-R18E, BLAINE COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 76-2001

Docket No. 232-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 15, T34N-R18E, Blaine County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

BOARD ORDER NO. 76-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 22, T35N-R19E, BLAINE COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE FEDERAL #22-35-19 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 77-2001

Docket No. 233-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 77-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 22, T35N-R19E, BLAINE COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 78-2001

Docket No. 234-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 22, T35N-R19E, Blaine County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 78-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 18, T35N-R17E, HILL COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE ARNEY-LAFRENZ #18-35-17 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 79-2001

Docket No. 235-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 79-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
ATTEST:	Stanley Lund, Board Member
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 18, T35N-R17E, HILL COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 80-2001

Docket No. 236-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 18, T35N-R17E, Hill County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

BOARD ORDER NO. 80-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE ALL OF SECTION 15, T33N-R18E, BLAINE COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF GAS FROM THE EAGLE SAND FORMATION AND TO DESIGNATE THE BRIESE BROTHERS #15-33-18 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN SAID PERMANENT SPACING UNIT.

ORDER NO. 81-2001

Docket No. 237-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 81-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	_

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF SECTION 15, T33N-R18E, BLAINE COUNTY, MONTANA, FOR PRODUCTION OF GAS FROM THE EA GLE SAND FORMATION AND TO IMPOSE THE NON-JOINDER COSTS PROVIDED FOR IN SECTION 82-11-202 (2), MCA.

ORDER NO. 82-2001

Docket No. 238-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that all interests in the permanent spacing unit comprised of Section 15, T33N-R18E, Blaine County, Montana, for the production of Eagle Sand Formation gas are hereby pooled on the basis of surface acreage and the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

BOARD ORDER NO. 82-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DESIGNATE THE S½ OF SECTION 25 AND THE N½ OF SECTION 36, T35N-R15E, HILL COUNTY, MONTANA, AS A PERMANENT SPACING UNIT FOR PRODUCTION OF EAGLE SAND GAS AND TO DESIGNATE APPLICANT'S VERPLOEGEN #25-35-15 WELL AS THE PERMITTED WELL FOR PRODUCTION FROM SAID FORMATION WITHIN THE PERMANENT SPACING UNIT.

ORDER NO. 90-2001

Docket No. 239-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

BOARD ORDER NO. 90-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	Denzii Toung, vice-enaminan
	George Galuska, Board Member
	Jack King, Board Member
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	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATVERGE	,
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO POOL ALL INTERESTS IN THE PERMANENT SPACING UNIT COMPRISED OF THE S½ OF SECTION 25 AND THE N½ OF SECTION 36, T35N-R15E, HILL COUNTY, MONTANA, FOR PRODUCTION OF EAGLE SAND FORMATION GAS AND TO IMPOSE NON-JOINDER COSTS.

ORDER NO. 83-2001

Docket No. 240-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all interests in said permanent spacing unit are hereby pooled on the basis of surface acreage.

IT IS FURTHER ORDERED that the non-joinder costs provided by Section 82-11-202 (2), MCA, are hereby imposed.

BOARD ORDER NO. 83-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	George Galaska, Board Melliber
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION KLABZUBA OIL & GAS, INC. TO IMPOSE NON-JOINDER COSTS WITH RESPECT TO THE DRILLING AND COMPLETION OF THE HALL #1-33-18B WELL IN THE SPACING UNIT COMPRISED OF ALL OF SECTION 1, T33N-R18E, BLAINE COUNTY, MONTANA.

ORDER NO. 84-2001

Docket No. 241-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana, subject to the remaining provisions of this paragraph, that the non-joinder costs provided by Section 82-11-202 (2), MCA, are imposed on any refusing owner under said section. This Order makes no determination as to what parties, if any, are refusing owners, because a dispute exists on that issue between the Applicant, Klabzuba Oil & Gas, Inc., and Textana, Inc./Sandtana, Inc. Said parties have agreed, subject to the execution and filing with the Board of a written stipulation setting forth the terms of such agreement, to resolve their dispute either by a negotiated settlement or by litigation in a court of competent jurisdiction. In the event that the parties shall fail to execute and file said stipulation with the Board within thirty (30) days of the date of this Order, then this Order shall be void. In that event the Applicant may file a new application for the pooling of the subject lands with the Board, and a full hearing shall then be conducted on such new application by the Board.

BOARD ORDER NO. 84-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DRILL AN ADDITIONAL WELL IN THE PERMANENT SPACING UNIT COMPRISED OF THE S½ OF SECTION 8 AND THE N½ OF SECTION 17, T33N-R14E, HILL COUNTY, MONTANA.

ORDER NO. 85-2001

Docket No. 242-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Klabzuba Oil & Gas, Inc. is authorized to drill an additional well in the permanent spacing unit comprised of the S½ of Section 8 and the N½ of Section 17, T33N-R14E, Hill County, Montana, to test prospective zones and formations from the surface to the base of the Second White Specks Formation at a location 50 FNL and 2500 FEL of said Section 17 as an exception to Board Order 124-2000.

IT IS FURTHER ORDERED that applicant is authorized a 75 foot tolerance from said location in any direction for topographic reasons.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 85-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	_

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DRILL AN ADDITIONAL EAGLE SAND FORMATION GAS WELL IN THE PERMANENT SPACING UNIT COMPRISED OF THE S½ OF SECTION 8 AND THE N½ OF SECTION 17, T33N-R14E, HILL COUNTY, MONTANA, AS AN EXCEPTION TO BOARD ORDER 124-2000.

ORDER NO. 86-2001

Docket No. 243-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Klabzuba Oil & Gas, Inc. is authorized to drill an additional Eagle Sand Formation gas well at a location 1500 FSL and 1500 FEL of Section 8, T33N-R14E, Hill County, Montana, with a 75 foot tolerance in any direction for topographic reasons as an exception to Board Order 124-2000.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 86-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

David Ballard, Chairman Denzil Young, Vice-Chairman George Galuska, Board Member
George Galuska, Board Member
George Galuska, Board Member
Jack King, Board Member
Allen Kolstad, Board Member
Stanley Lund, Board Member
·
Elaine Mitchell, Board Member

IN THE MATTER OF THE APPLICATION OF KLABZUBA OIL & GAS, INC. TO DRILL AN ADDITIONAL EAGLE SAND GAS WELL AT A LOCATION 1450 FSL AND 1320 FWL OF SECTION 8, T33N-R14E, HILL COUNTY, MONTANA, WITH A 75 FOOT TOLERANCE IN ANY DIRECTION FOR TOPOGRAPHIC REASONS AS AN EXCEPTION TO BOARD ORDER 124-2000.

ORDER NO. 87-2001

Docket No. 244-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
- 2. Granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Klabzuba Oil & Gas, Inc. is granted as applied for.

IT IS FURTHER ORDERED that this order does not apply to federal lands until the operator has submitted and received approval of a communitization agreement from the appropriate federal agency.

BOARD ORDER NO. 87-2001

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member
Terri H. Perrigo, Executive Secretary	

IN THE MATTER OF THE FAILURE OF CUT BANK GAS COMPANY TO INCREASE ITS BOND TO \$25,000 AS REQUIRED BY A.R.M. 36.22.1308 (1) (C).

ORDER NO. 88-2001

Docket No. 248-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
 - 2. Respondent is now in compliance with Board rules on bonding.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that this docket is dismissed.

BOARD ORDER NO. 88-2001

Terri H. Perrigo, Executive Secretary

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of February, 2001.

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE FAILURE OF DELPHI INTERNATIONAL, INC. TO INCREASE ITS BOND TO \$25,000 AS REQUIRED BY A.R.M. 36.22.1308 (1) (C). ORDER NO. 89-2001

Docket No. 249-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
 - 2. Respondent is now in compliance with Board rules on bonding.

Order

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

David Ballard, Chairman Denzil Young, Vice-Chairman George Galuska, Board Member Jack King, Board Member Allen Kolstad, Board Member Stanley Lund, Board Member ATTEST: Elaine Mitchell, Board Member

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE FAILURE OF EASTERN AMERICAN ENERGY CORP. TO INCREASE ITS BOND TO \$25,000 AS REQUIRED BY A.R.M. 36.22.1308 (1) (C).

ORDER NO. 91-2001

Docket No. 250-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
 - 2. Respondent is now in compliance with Board rules on bonding.

Order

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
ATTEST:	
	Elaine Mitchell, Board Member

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE FAILURE OF R.W. PARSELL TO INCREASE HIS BOND TO \$25,000 AS REQUIRED BY A.R.M. 36.22.1308 (1) (C).

ORDER NO. 92-2001

Docket No. 252-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
 - 2. Respondent is now in compliance with Board rules on bonding.

Order

David Ballard, Chairman	
Denzil Young, Vice-Chairman	
George Galuska, Board Member	
Jack King, Board Member	
Allen Kolstad, Board Member	
Stanley Lund, Board Member	
Elaine Mitchell, Board Member	
	Denzil Young, Vice-Chairman George Galuska, Board Member Jack King, Board Member Allen Kolstad, Board Member Stanley Lund, Board Member

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE FAILURE OF SHADCO TO INCREASE ITS BOND TO \$25,000 AS REQUIRED BY A.R.M. 36.22.1308 (1) (C).

ORDER NO. 93-2001

Docket No. 254-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
 - 2. Respondent is now in compliance with Board rules on bonding.

<u>Order</u>

David Ballard, Chairman
Denzil Young, Vice-Chairman
George Galuska, Board Member
Jack King, Board Member
Allen Kolstad, Board Member
Stanley Lund, Board Member
Elaine Mitchell, Board Member

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE FAILURE OF LYNN STEWART TO INCREASE HIS BOND TO \$25,000 AS REQUIRED BY A.R.M. 36.22.1308 (1) (C).

ORDER NO. 94-2001

Docket No. 255-2000

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of February, 2001, in the Billings Petroleum Club, Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
 - 2. Respondent is now in compliance with Board rules on bonding.

Order

	David Ballard, Chairman
	Denzil Young, Vice-Chairman
	George Galuska, Board Member
	Jack King, Board Member
	Allen Kolstad, Board Member
	Stanley Lund, Board Member
TTEST:	
	Elaine Mitchell, Board Member
erri H. Perrigo, Executive Secre	tow.